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**East and Southern Africa’s Solar Reform: What It Means for Retail Investors**

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## The Beginning of Africa's Next Infrastructure Cycle

Across East and Southern Africa, a structural transformation is unfolding in electricity markets. Governments that once relied heavily on state-owned monopolies, donor-funded utility expansion, and centralized grids are increasingly opening their energy systems to private capital, independent power producers (IPPs), and decentralized renewable infrastructure.

As the shift happens structurally and institutionally, retail investors have an opportunity to participate in this transition too.

The region is transitioning from:

state-controlled electricity systems to commercially tradable energy markets capable of attracting institutional and retail capital at scale.

For retail investors, this shift matters because electricity reform affects far more than utility companies. The transformation is beginning to reshape:

- banking,
- telecommunications,
- industrial real estate,
- logistics,
- mining,
- manufacturing,
- and infrastructure finance.

The opportunity is not simply about solar panels. It is about ownership of the economic systems that reliable electricity makes possible.

## From Electrification to Energy Monetization

Historically, many African utilities operated under vertically integrated state models:

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- governments generated electricity,
- utilities distributed it,
- and tariffs were often politically controlled rather than economically sustainable.

The result was chronic underinvestment, aging grids, rising debt burdens, and persistent electricity shortages.

Today, the economics are changing rapidly. Solar deployment across East and Southern Africa is no longer constrained by resource availability. The constraints are increasingly:

- transmission infrastructure,
- market structure,
- contract enforceability,
- and capital formation mechanisms.

This is especially visible in the Southern African Development Community (SADC), where the region is shifting from centralized and constrained electricity systems toward distributed and tradable energy markets.

The rise of:

- independent power producers,
  - cross-border electricity trade,
  - wheeling agreements,
  - mini-grids,
  - and distributed energy systems
- is fundamentally changing who owns electricity infrastructure and how profits are generated.

## The Core Investment Thesis: Transmission, Not Generation

One of the most important developments for investors is that many African markets are no longer primarily energy-constrained.

They are transmission-constrained. In Southern Africa, solar deployment is scaling rapidly, but grid infrastructure has not kept pace. This creates bottlenecks in:

- grid evacuation,
- cross-border electricity trade,
- and battery integration.

As a result, transmission infrastructure is becoming the primary value-capture layer of the energy system.

This is why the opportunity is broader than renewable generation itself.

For retail investors, this matters because the strongest long-term opportunities will emerge in:

- infrastructure developers,
- industrial REITs,
- telecom infrastructure,
- battery storage systems,
- and electricity-trading platforms,  
rather than in solar manufacturing alone.

## South Africa: The Most Advanced Energy Transition in Southern Africa

South Africa remains the clearest example of electricity market liberalization on the continent.

Years of instability surrounding Eskom accelerated reform and opened the door for private-sector energy investment.

By 2026:

- South Africa's solar capacity reached approximately 9.76 GW,
- industrial self-generation accelerated,
- and private wheeling agreements increasingly dominated new power development.

Major projects include:

- the 540 MW Kenhardt solar-battery hybrid project,
- the 240 MW Mooi Plaats facility,
- and the 846 MW Kroonstad solar cluster.

This transition is also creating entirely new infrastructure markets.

Under wheeling arrangements:

1. a private producer generates electricity,
2. the national grid transports the power,
3. and commercial users purchase energy directly from the producer.

This transforms the grid itself into a monetizable infrastructure platform.

For investors, the comparison is closer to:

- telecom tower infrastructure,
  - internet bandwidth markets,
  - or toll-road concessions
- than traditional utility investing.

## Zambia and Botswana: The Next Phase of the SADC Opportunity

Zambia illustrates how climate shocks are accelerating renewable adoption.

After drought conditions severely impacted hydropower generation during 2024–2025, Zambia pivoted aggressively toward solar deployment.

By 2026:

- more than 700 MW of on-grid solar had been commissioned,
- new net-metering regulations enabled private “prosumers” to sell electricity back into the grid,

- and battery-storage-linked feed-in premiums were introduced to improve grid stability.

Meanwhile, Botswana is attempting one of the region's most ambitious transitions:

- moving from near-total coal dependence,
- toward becoming a net solar exporter.

Key developments include:

- the 500 MW Maun solar-plus-storage project,
- and a 5 GW partnership with India's KP Group targeting approximately \$4 billion in investment.

## Kenya: East Africa's Most Bankable Solar Market

In East Africa, Kenya currently represents the region's most commercially mature solar market.

Kenya's grid is already roughly 85% renewable, largely due to geothermal generation, yet solar penetration remains relatively low at only 3–4% of total generation.

This creates a significant market opportunity.

The country has:

- approximately 15 GW of untapped solar potential,
- rapidly growing electricity demand,
- and some of the highest commercial electricity tariffs in Sub-Saharan Africa.

Commercial and industrial users often pay:

- approximately \$0.18–0.22 per kWh for grid electricity, while captive solar systems can generate electricity for:
- roughly \$0.08–0.12 per kWh.

This tariff spread creates immediate economic incentives for adoption.

As a result:

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- rooftop solar systems often achieve payback periods of 3–5 years,
- distributed solar firms such as M-KOPA and d.light continue scaling rapidly,
- and utility-scale IPPs are increasingly attracting institutional capital.

The investment case is therefore:

demand-driven rather than subsidy-dependent.

## Uganda and Tanzania: Higher Yield, Higher Risk

Uganda represents a different stage of market evolution.

The country's renewable sector expanded significantly through the GET FIT program, which combined:

- donor-backed subsidies,
- partial risk guarantees,
- and standardized project frameworks.

The program helped mobilize:

- approximately \$500 million in private capital

This demonstrates a critical principle in frontier infrastructure finance:

public capital absorbs early risk, while private capital captures long-term yield.

Meanwhile, Tanzania has emerged as one of Africa's leading mini-grid markets, with:

- more than 200 mini-grid systems deployed,
- and over \$400 million in donor-supported capital programs.

However, Tanzania also illustrates one of the region's key structural risks: stranded asset exposure. If national grids expand into mini-grid territories without compensation mechanisms, private operators risk losing customers and future cash flows.

For investors, this creates high potential returns — but also elevated regulatory and execution risk.

## Ethiopia: Massive Potential, Limited Bankability

Ethiopia may possess one of Africa's largest untapped solar markets:

- approximately 28 GW of technical solar potential,
- and strong irradiation levels averaging 5.5–6.5 kWh/m<sup>2</sup>/day.

Yet multiple major projects involving:

- Enel Green Power,
  - ACWA Power,
  - and Masdar
- have stalled or failed to reach full execution.

The issue is not resource availability.

It is bankability.

Key constraints include:

- weak contract enforceability,
- FX convertibility risk,
- and limited sovereign guarantee credibility.

For retail investors, Ethiopia currently represents:

a long-term optionality play rather than an immediate deployment market.

## How Retail Investors Can Participate

Most retail investors will not directly finance African solar farms. Instead, they are more likely to gain exposure indirectly through sectors benefiting from electricity reform.

## 1. Infrastructure and Utility Exposure

Investors may benefit through:

- infrastructure funds,
- renewable energy ETFs,
- utilities adapting successfully,
- and transmission infrastructure operators.

In Southern Africa, transmission will ultimately become more valuable than generation itself.

## 2. Industrial Real Estate and REITs

Reliable electricity improves:

- factory productivity,
- logistics efficiency,
- shopping-center resilience,
- and industrial occupancy rates.

Buildings equipped with:

- solar systems,
- storage infrastructure,
- and resilient energy management  
may command premium valuations over time.

## 3. Telecom and Digital Infrastructure

Stable electricity is essential for:

- telecom towers,
- AI infrastructure,

- data centers,
- and cloud computing expansion.

As diesel dependence declines, operating costs for digital infrastructure providers could fall materially.

## 4. Distributed Energy and Fintech Platforms

Companies operating at the intersection of:

- mobile payments,
  - energy financing,
  - and distributed solar
- could become some of Africa's next major infrastructure-fintech hybrids.

Firms such as M-KOPA already demonstrate how solar infrastructure and consumer finance are beginning to converge.

## The Long-Term Implications

The most important aspect of Africa's solar transition is not simply renewable adoption.

It is the emergence of:

- investable infrastructure systems,
- decentralized energy markets,
- and commercially tradable electricity networks.

To achieve universal energy access goals by 2030, SADC alone may need:

- 8–10 GW of new solar capacity annually,
- approximately 450 MW of mini-grid expansion per year,
- and large-scale battery deployment to stabilize renewable-heavy grids.

The region's solar transition is estimated to require roughly \$20 billion annually in energy investment.

For investors, this means Africa may become one of the world's largest long-duration infrastructure opportunities over the next two decades.

The strongest returns will emerge where perceived frontier-market risk exceeds actual structural risk.

This is especially true in:

- distributed energy,
- transmission infrastructure,
- and private power agreements

## Conclusion

East and Southern Africa are entering a new era in which electricity is evolving from a state-controlled public service into a commercially tradable infrastructure asset.

The transition is reshaping:

- industrial productivity,
- capital markets,
- regional trade,
- and infrastructure ownership.

For retail investors, the opportunity is not simply to invest in solar.

It is to identify:

- which sectors gain pricing power,
- which infrastructure layers capture value,
- and which companies become indispensable as electricity systems decentralize.

The largest long-term gains will not come from solar hardware itself.



They will come from owning pieces of the broader economic system that reliable, decentralized, commercially priced electricity makes possible.

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